

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>218,626</b>	<b>--</b>	<b>--</b>	<b>66,304</b>	<b>30,296</b>	<b>8,897</b>	<b>22,384</b>	<b>224,323</b>	<b>77,416</b>	<b>0</b>	<b>956,065</b>
<b>Hydrocarbon Gas Liquids</b>	<b>90,779</b>	<b>-6</b>	<b>13,657</b>	<b>32</b>	<b>23,906</b>	<b>--</b>	<b>13,123</b>	<b>7,551</b>	<b>42,837</b>	<b>64,857</b>	<b>160,969</b>
Natural Gas Liquids	90,779	-6	7,834	--	23,655	--	13,558	7,551	42,837	58,316	158,283
Ethane	40,482	--	265	--	--	--	3,438	--	5,206	46,444	43,952
Propane	26,607	--	3,966	--	6,121	--	2,772	--	30,964	2,958	45,707
Normal Butane	5,779	--	3,904	--	3,355	--	7,303	1,336	6,550	-2,151	35,370
Isobutane	8,455	--	-301	--	843	--	-1,209	3,901	92	6,213	9,151
Natural Gasoline	9,456	-6	--	--	-1,005	--	1,254	2,314	26	4,851	24,103
Refinery Olefins	--	--	5,823	32	251	--	-435	--	--	6,541	2,686
Ethylene	--	--	9	--	--	--	0	--	--	9	0
Propylene	--	--	6,140	--	251	--	102	--	--	6,289	1,127
Normal Butylene	--	--	-298	32	--	--	-537	--	--	271	1,559
Isobutylene	--	--	-28	--	--	--	0	--	--	-28	0
<b>Other Liquids</b>	<b>--</b>	<b>903</b>	<b>--</b>	<b>14,251</b>	<b>-54,389</b>	<b>8,996</b>	<b>4,064</b>	<b>-43,056</b>	<b>6,964</b>	<b>1,789</b>	<b>143,012</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	903	--	60	4,346	3,423	-125	7,677	1,180	0	6,683
Hydrogen	--	--	--	--	--	3,341	--	3,341	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	903	--	56	4,346	86	-125	4,336	1,180	0	6,683
Fuel Ethanol	--	269	--	--	4,392	510	-42	4,109	1,105	0	4,436
Renewable Fuels Except Fuel Ethanol	--	634	--	56	-46	-425	-83	227	75	0	2,247
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	12,235	851	--	3,904	3,215	4,149	1,818	53,672
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,956	-59,586	5,573	289	-53,981	1,635	0	82,622
Reformulated	--	--	--	--	-13,804	4,015	-346	-9,500	57	0	12,208
Conventional	--	--	--	1,956	-45,782	1,558	635	-44,481	1,578	0	70,414
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	33	--	-29	35
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>189,701</b>	<b>4,574</b>	<b>-37,487</b>	<b>-5,622</b>	<b>2,138</b>	<b>--</b>	<b>67,112</b>	<b>81,916</b>	<b>124,885</b>
Finished Motor Gasoline	--	--	55,884	--	-3,360	-6,083	-300	--	13,133	33,607	7,887
Reformulated	--	--	12,051	--	--	-3,418	--	--	--	8,633	--
Conventional	--	--	43,833	--	-3,360	-2,665	-300	--	13,133	24,975	7,887
Finished Aviation Gasoline	--	--	210	--	-105	--	-67	--	--	172	531
Kerosene-Type Jet Fuel	--	--	12,117	--	-5,489	--	1,787	--	1,068	3,773	16,300
Kerosene	--	--	108	--	-126	--	0	--	--	-18	178
Distillate Fuel Oil	--	--	81,694	36	-29,020	462	1,823	--	34,497	16,852	56,181
15 ppm sulfur and under	--	--	76,886	36	-28,096	462	2,711	--	30,209	16,368	49,971
Greater than 15 ppm to 500 ppm sulfur	--	--	2,581	--	-70	--	35	--	2,178	298	1,502
Greater than 500 ppm sulfur	--	--	2,227	--	-854	--	-923	--	2,110	186	4,708
Residual Fuel Oil	--	--	1,992	2,892	645	--	-412	--	3,690	2,251	21,120
Less than 0.31 percent sulfur	--	--	889	--	32	--	142	--	NA	NA	2,301
0.31 to 1.00 percent sulfur	--	--	1,047	861	250	--	555	--	NA	NA	4,080
Greater than 1.00 percent sulfur	--	--	56	2,031	363	--	-1,109	--	NA	NA	14,739
Petrochemical Feedstocks	--	--	6,098	498	77	--	-24	--	--	6,697	2,293
Naphtha for Petro. Feed. Use	--	--	4,216	430	97	--	-111	--	--	4,854	1,570
Other Oils for Petro. Feed. Use	--	--	1,882	68	-20	--	87	--	--	1,843	723
Special Naphthas	--	--	781	527	-6	--	-58	--	--	1,360	848
Lubricants	--	--	3,591	139	-590	--	-934	--	2,055	2,019	9,559
Waxes	--	--	95	20	--	--	-27	--	37	105	226
Petroleum Coke	--	--	13,208	462	683	--	809	--	12,152	1,392	3,795
Marketable	--	--	10,248	462	683	--	809	--	12,152	-1,568	3,795
Catalyst	--	--	2,960	--	--	--	--	--	--	2,960	--
Asphalt and Road Oil	--	--	2,408	--	-195	--	-520	--	465	2,267	5,498
Still Gas	--	--	10,061	--	--	--	--	--	--	10,061	--
Miscellaneous Products	--	--	1,454	--	--	--	61	--	16	1,377	469
<b>Total</b>	<b>309,405</b>	<b>897</b>	<b>203,358</b>	<b>85,161</b>	<b>-37,674</b>	<b>12,271</b>	<b>41,709</b>	<b>188,818</b>	<b>194,330</b>	<b>148,561</b>	<b>1,384,931</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.